

## Protrust AS

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## Technical Competency Assessment for Drilling & Completions personnel



#### **Business drivers:**

- A CV may not tell the full story and is not an assurance for technical competency
- There is no formal and systematic technical competency assessment process in place in most companies
- Large number of experienced staff have left the industry
- Hiring incompetent staff may turn out very costly and may have catastrophic consequences

## Technical Competency Assessment for Drilling & Completions personnel



## Protrust has developed a web-based competency assessment system designed to:

- Technical screening of applicants before hiring (mature hires)
- Competency Assessment of existing staff for the purpose of identifying competency gaps, developing training programs and allocating the right people to critical positions
- Technical ranking of staff during downsizing processes. This could be an additional measure if al other measures are equal.

#### **COMPASS ONLINE**



#### The COMPASS test:

- 12 modules are currently available
- Quiz based questionnaires with multiple choice questions and True/False statements
- Questions are developed by industry experts and focused on what should have been learned through experience – not at school
- Time limit per quiz no time to Google the answers
- Can be done online remotely

#### **COMPASS ONLINE**



#### The COMPASS ONLINE Modules:

- Module 1: Acronyms
- Module 2: Drilling General
- Module 3: Well Control
- Module 4: Fluids
- Module 5: Cement
- Module 6: Barriers & Well Integrity

- Module 7: Completions
- Module 8: ERD
- Module 9: HPHT
- Module 10:Deep Water
- Module 11: H2S
- Module 12: HSE

### Technical Competency Assessment



#### **Process for new hires:**

- The client request the top applicants to complete the COMPASS test. Modules should be selected based on the role.
- The applicants complete the test online and forward the Competency Assessment report to the client (cost of the test could be reimbursed to the applicant)
- The client calls the top candidates for F2F interview (and retest if desired)

### Technical Competency Assessment



#### **Process for existing employees:**

- The employee completes the COMPASS test online and forward the Competency Assessment report to management (cost of the test should be reimbursed to the employee)
- Management may use this to:
  - Identify competency gaps
  - Assign staff to projects that fit the competency profile
  - Develop individual training programs
  - Relocate or terminate staff

## Examples – Drilling General



4.	What parameters contributes to the ECD?	6.	What are the most important fann reading for controlling ECD?
	Mud weight plus the pressure loss from TD of string to surface		O 60 - 600 RPM
	Mud weight plus total system pressure loss		30 - 60 RPM
	Mud weight plus the bit pressure loss		3 - 6 RPM
	Mud weight plus the bit's jet impact force		300 - 600 RPM
10.	A bit has an IADC code of 4-4-5, describe the bit	22.	How can you reduce the presence of angular cavings caused by sh

- A diamond bit with 4" gauge, 4 blades and 5 nozzles
   A PDC bit with 4" gauge, 4 blades and 5 nozzles
   ✓ A TCI bit with sealed bearings
   A Milled tooth bit with open bearings
- How can you reduce the presence of angular cavings caused by shear failure of the wellbore?
   Improve mud rheology
  - Balance mud activity with formation activity
  - Increase the mud weight

Improve mud inhibition

## Examples – Drilling General



45. What kind of tool is this?



- Overshot
- Wash-over shoe
- Reverse circulation junk basket
- Ore barrel

49. What type of equipment is this?



- Diverter
- Rotating Control Device
- Annular preventer
- Riser connector

## Examples – HPHT



1. V	What is understood by 'wellbore breathing' or 'ballooning 9.	What is understood by 'finger printing' connections?
(	Mudloss into- and flowback from faults	Determining flow back behavior through DP during connections
(	Casing balloons due to ECD effects	Oetermining flow back behavior to active when pumps are shut of
(	Incorrect interpretation of flowback on connections	Evaluation of connection procedures
	Mudloss into- and flowback from micro fractures	Oetermining optimum connection timing
11.	What negative effect may a mud cooler have?  Reducing mud viscosity  Reducing mud weight  Reducing wellbore integrity	<ul> <li>17. Increasing connection gas is always a signal of increasing pore pressure</li> <li>False</li> <li>True</li> </ul>
	Increased overall well cost	

## Examples – ERD

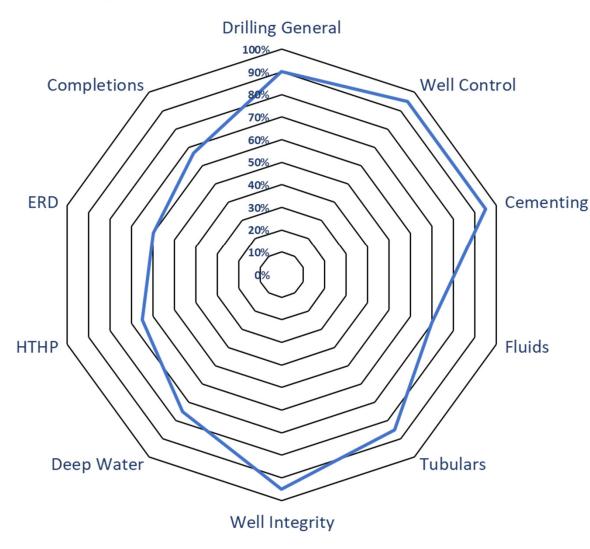


	What parameters are the most important for good hole cleaning?	17. Jars have the same effect in vertical and horizontal wellbores
	High end rheology and ROP	✓ False
	Fluid type and pipe rotation	○ True
	High end rheology, flow rate and pipe rotation	
	Low end rheology, flow rate and pipe rotation	
		20. Helical buckling is three dimentional
		True
5.	What is SAG correction?	○ False
	Adding special chemicals to the drilling fluid to prevent barite SAG	
	A survey correction due to misalignment of the survey sensor	
	A mud weight correction due to barite SAG	24. YP has no impact on hole cleaning or ECD
	A survey correction from Grid to True North	True
		False
		_

### **COMPASS Competency Profile**



### Competency Profile Example



#### Interpretation of the results:

< 60% Demonstrates incompetence – significant training required

60 – 80%: Large gaps in knowledge – can contribute under qualified supervision

80 – 90%: Gaps in knowledge – can deliver low risk tasks

> 90%: Qualified to deliver complex tasks

> 95%: Qualified to review and supervise



#### For more information contact us on

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# Thank You!

www.protrust-as.com